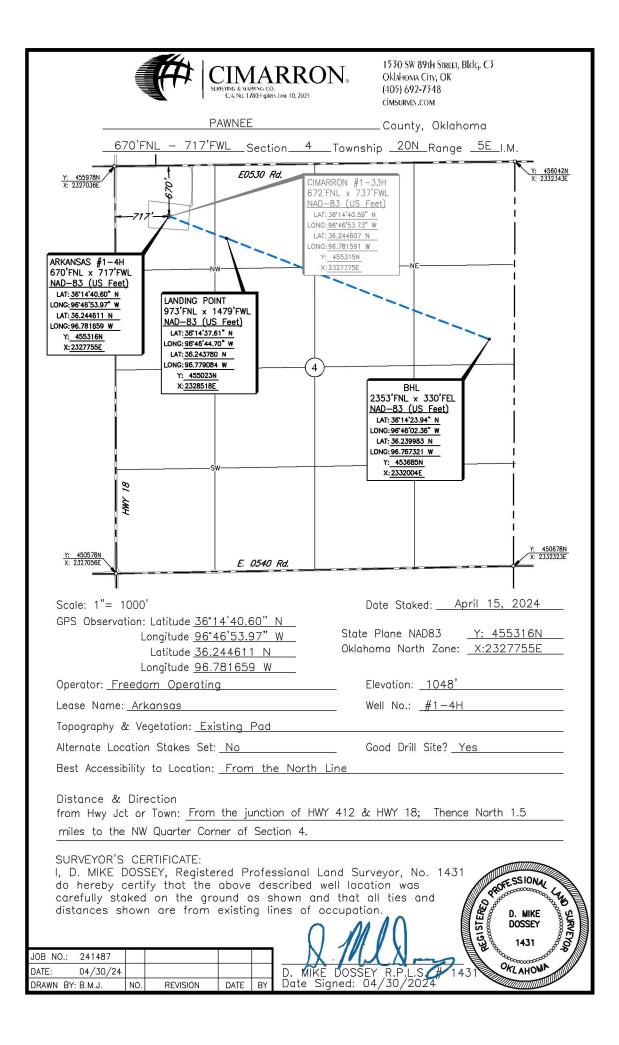
Lease Name: ARKANSAS Operator Name: FREEDOM OPERATING COMPANY LLC FREEDOM OPERATING COMPANY LLC 2250 E 73RD ST STE 500	OKLAHOMA CORPOR OIL & GAS CONSEF P.O. BO OKLAHOMA CITY (Rule 165 PERMIT 1 Range: 5E County: PA FROM QUARTER: FROM NORTH F SECTION LINES: 670 Well No: 1-4H Telephone: 5398672095	RVATION DIVISION           X 52000           Y, OK 73152-2000           5:10-3-1)             TO DRILL           WNEE           WOM           WEST           717   Well will	OTC/OCC Number: 24073 0	
Formation(s) (Permit Valid for Listed Formation				
Name Code	Depth			
1     RED FORK     404RDFK       Spacing Orders:     733134	3389 Location Exception Orders:	733426 740978	Increased Density Orders: No Density Orders	
Pending CD Numbers: No Pending	Working interest owners'	notified: DNA	Special Orders: No Special Orders	
Total Depth: 7652 Ground Elevation: 1048	Surface Casing: 1		oth to base of Treatable Water-Bearing FM: 90	
Under Federal Jurisdiction: No		Approved Method for disposal of I	Drilling Fluids:	
Fresh Water Supply Well Drilled: No		D. One time land application (REQUIRES PERMIT) PERMIT NO: 24-39553		
Surface Water used to Drill: Yes		H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST	
PIT 1 INFORMATION		Category of Pit: C		
Type of Pit System: CLOSED Closed System Means	s Steel Pits	Liner not required for Category: C	:	
Type of Mud System: WATER BASED		Pit Location is: BED	AQUIFER	
Chlorides Max: 5000 Average: 3000		Pit Location Formation: OSC	CAR	
Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit <u>is</u> located in a Hydrologically Sensitive Area.	se of pit? Y			
HORIZONTAL HOLE 1				
Section: 4 Township: 20N Range: 4	5E Meridian: IM	Total L	ength: 3734	
County: PAWNEE		Measured Total D		
Spot Location of End Point: S2 SE SE	E NE	True Vertical D		
	Section Line: 2353			
	Section Line: 330	End Point Locatior Lease,Unit, or Property		
Additional Surface Owner(s) Add	dress		City, State, Zip	

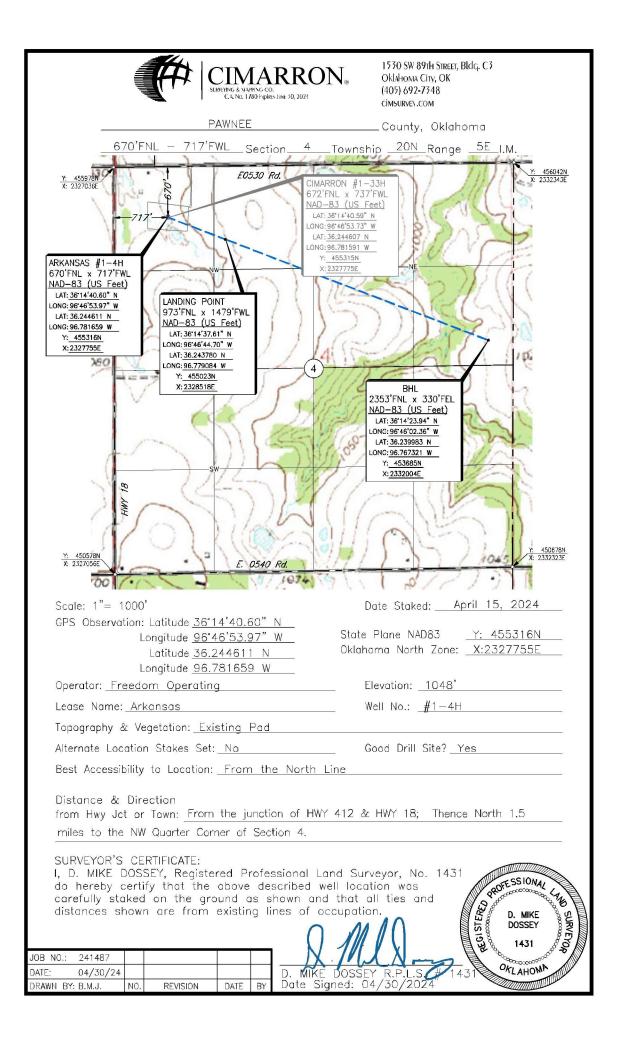
NOTES:

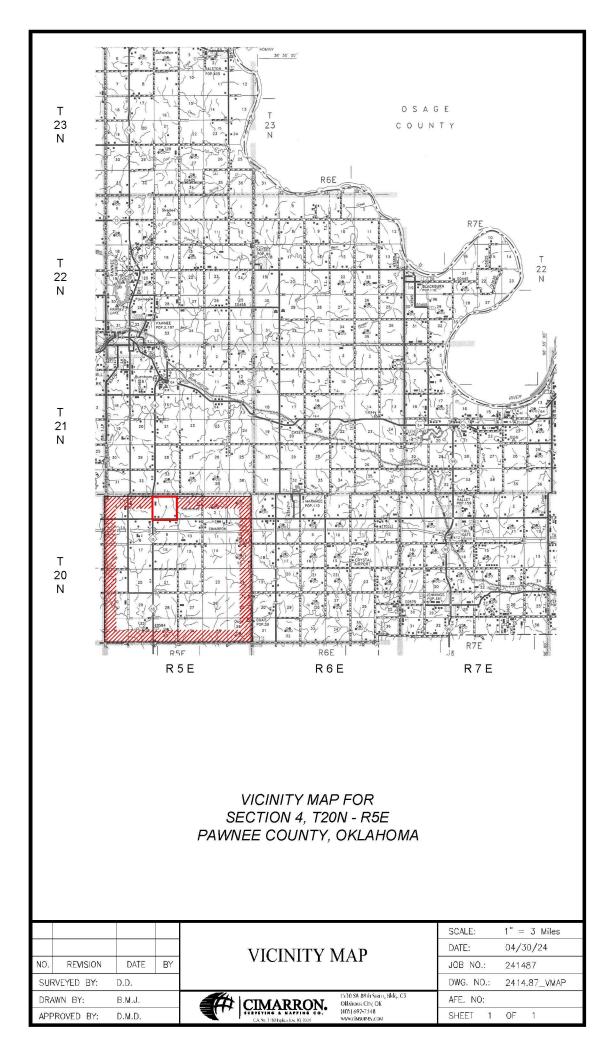
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[5/16/2024 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 733426	[5/22/2024 - G56] - (I.O.) N2 4-20N-5E X733134 RDFK COMPL INT NCT 330' FNL, NCT 330' FSL, NCT 330' FEL NO OP NAMED 4/4/2023
LOCATION EXCEPTION - 740978	[5/22/2024 - G56] - EXT OF TIME FOR ORDER # 733426 TO 4/4/2025
SPACING - 733134	[5/21/2024 - G56] - (320)(HOR) N2 4-20N-5E LD EST RDFK POE TO BHL NCT 660' FB (COEXIST WITH SP # 278171, # 613652)



	SUMPENING & NAPPING CC C.A. NO. 1/20 Papie		1530 SW 89th Street, Bldq. C3 Oklahoma Cirv, OK (405) 692-7348 сімьигveչ.coм	
	PAWNEE		_County, Oklahoma	
670'FN	L - 717'FWL Sect	ion <u>4</u> Townsh	ip <u>20N</u> Range <u>5E</u> I.	Μ
Y: 455978M X: 23270300 ARKANSAS #1-4H 670'FNL x 717'FWL NAD-83 (US Feet) LAT: 3614'40.60" N LONG: 96:46'3.97" W LAT: 36:244611 N LONG: 96:781659 W Y: 455316N X:2327755E	E0530 / E0530 / 973'FNL x 1479'FWL NAD-83 (US Feet) LAT: 36'14'37.61" N LONC: 96.779084 W Y: 455023N X: 2328518E	Rd. CIMARRON #1 672'FNL x 737' NAD-83 (US Fe LAT:36'14'40.59' T LONG:96'78'53.73' LAT:36:244607 N LONG:96'78'5315M x:2327775E 4	33H FWL et)	<u>+ 45604211</u> <u>+ 2332343E</u>
<u>Y: 450578N</u> X: 23327056E Scale: 1"= 1000'	E 0340	RA D	ate Staked:April_15,	2024
GPS Observation: L	atitude <u>36°14'40.60"</u>	N		
Ĺ	ngitude <u>96°46'53.97"</u> atitude <u>36.244611_N</u> ngitude <u>96.781659_W</u>	Oklaha	Plane NAD83 <u>Y: 45</u> oma North Zone: <u>X:232</u>	
	n Operating		levation: <u>1048</u> '	
Lease Name: <u>Arkc</u>	nsas	W	ell No.: _ <u>#1−4</u> H	,
Topography & Veg	etation: <u>Existing</u> Pad			
Alternate Location	Stakes Set: <u>No</u>	G	ood Drill Site? <u>Yes</u>	
Best Accessibility t	o Location: <u>From th</u>	e North Line		
			HWY 18; Thence North	1.5
do hereby certify carefully staked distances shown	TIFICATE: Y, Registered Profe that the above de on the ground as s are from existing I	scribed well locat shown and that a	veyor, No. 1431 lion was Il ties and n.	ESSIONAL D. MIKE DOSSEY 1431
JOB NO.: 241487 DATE: 04/30/24		D. MIKE DOSSE	V P P I S H 1 / 31	KLAHOMA
DRAWN BY: B.M.J. NO.	REVISION DATE BY	Date Signed: 04	4/30/2024	





## T 20 N - R 5 E



PROPOSED PAD AREA IN THE NW/4 OF SECTION 4, T20N - R5E PAWNEE COUNTY, OKLAHOMA

NOTES:

<ul> <li>This drawing is for the purpose of depicting a pad area and does not represent a boundary survey.</li> </ul>							
				FREEDOM OPERATING		SCALE:	1"=150'
						DATE:	04/30/24
NO.	REVISION	DATE	BY			JOB NO .:	241487
SUR	VEYED BY:	D.D.				DWG. NO.:	2414.87_PAD
DRA	WN BY:	B.M.J.		CIMARRON. 1530 SW 897H STREET, Bldg, C3 Oklatova City, OK		AFE. NO:	
APPI	ROVED BY:	D.M.D.		SURVEYING & MAPPING CO. (405) 697-1748 C.A. Ho. 1780 Explass J.A. 30, 2024 WWW.CIMISURVEY.COM		SHEET 1	OF 1